UTAH OIL AND GA	S CONSERVATION COMM	IISSION OIL	WELL
REMARKS: WELL LOGELECTRIC LOGSFILEXWATER	SANDSLOCATION IN		SUB_REPORT_abd.
* Location Abandoned - Well	never dri	11cd-	9-15-82
DATE FILED 10 6 60			
LAND: FEE & PATENTED STATE LEASE NO. ML-29523	PUBLIC LEASE NO		INDIAN.
DRILLING APPROVED: 12-18-80	FUBLIC LEASE INO		INDIAN
SPUDDED IN:			
COMPLETED: PUT TO PRODUCING:			
INITIAL PRODUCTION:			
GRAVITY A P I.			
GOR			
PRODUCING ZONES			
TOTAL DEPTH:			
WELL ELEVATION			
FIELD: Wildcat 3/86 UNIT:		-	
COUNTY Garfield WELL NO. Monroe #32-2	API NO. 43-	017-30099	
LOCATION 1968' FT. FROM (N) (\$\text{Line}. 543')	FT. FROM (E) (W) LINE.	SE NE	1/4 - 1/4 SEC ?
1908 11 How W. 1822 112. 343	Tr. From 127 to Elite.	SE NE	1/4 - 1/4 SEC Z
TWP RGE SEC OPERATOR	TWD 5	CE CEC	OBERATOR
TWP RGE SEC OPERATOR	TWP. R	GE. SEC.	OPERATOR
	35S 7	E 2	WILLIAM C. KIRKWOOD
	115 1	L 4j	WILLIAM C. KIKKWUUU

Form DOGC-1a



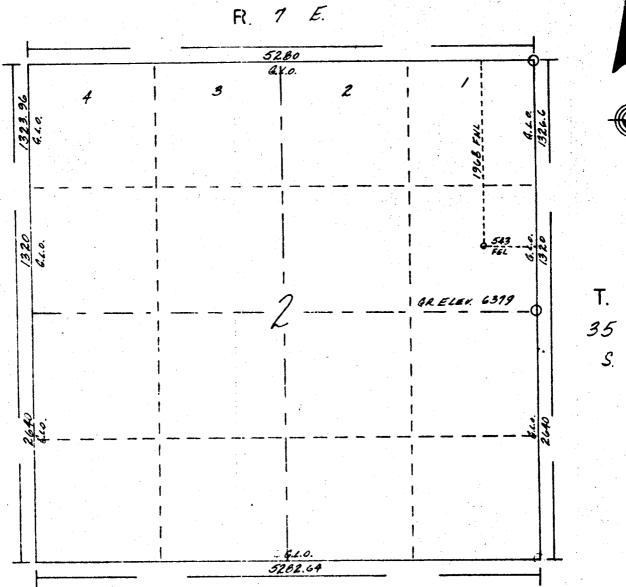
SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS

5.	Lease	Des	igna	tion	and	Se	rial	No.
			1.3					

Type of Work Type of Well Well Gas Cother Simple E Zone Simple	<u> </u>	ML-29523
DRILL DEEPEN PIUG BACK 7.00th Aeroment Name 1.00th Aeroment Name 2.00th Aeroment 2.00th	APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	6. If Indian, Allottee or Tribe Name
Type of Well Well Green Other Strate Multiple Source Sourc	Type of .Work	7 Unit Assument Name
Other Same of Operator Same Of Well (Report location clearly and in accordance with any State requirements) At proposed pixed, some 1968 FNL & 543' FFL SE NE Distance in miles and direction from nearest town or post office Approximately 21 miles south east of Boulder, Utah Distance from proposed operator Approximately 21 miles south east of Boulder, Utah Distance from proposed operator Same Ope	DRILL DEEPEN DEEPEN PLUG BACK	1. Out Agreement Name
Wall Lam C. Kirkwood Milliam C. Kongrood Milliam C. Kirkwood Milliam C. Kirkwood Milliam C. Kirkwood Milli		
William C. Kirkwood German Or Operator P.O. Box 3499. Casper. Wyoming 82502 Joseph Market P.O. Box 3499. Casper. Wyomin	Well Well Other Single Z Multiple Zone	8. Farm or Lease Name
Milliam C. Kirkwood P.O. Box 3439. Casper, Wyoming 82602 Steam of Well (Report location clearly and in accordance with any State requirements.*) At proposed prod, some 1968 FNL & 543' FEL SENE Sec. 2, T358-R7E Distance in miles and direction from mearest town or post office* Approximately 21 miles south east of Boulder, Utah Distance from proposed from prop	Name of Operator	
P.O. Box 3439, Casper, Wyoming 82802 Location of Well (Report location detectly and in accordance with any State requirements.*) 1968 FNL 8 543' FEL SENE Sec. 2, T35S-R7E Distance in rules and direction from nearest town or post office* 11. Sec. T1. Sec. T2. R. M., or Bik. end Survey of Assert In State Approximately 21 miles south east of Boulder, Utah Distance from roposed* Approximately 21 miles south east of Boulder, Utah Distance from roposed* 15. No. of acres in laste 17. No. of acres and property to leave line, fit, trany) 543' 320 40 40 40 40 40 40 40 40 40	William C. Kirkwood	9. Well No.
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Signed. Title. Agent Title. Approval Date Approval Date Approval Date	UAIE:	OIL, GAS & MINING
Signed Agent Date 12-3-80 (This space for Federal or State office use) Permit No. 43-017-30099 Approval Date	UAIE:	OIL, GAS & MINING
Signed Title Agent Other Permit No. 43-017-30099 Approval Date	ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on proposed programs.	OIL, GAS & MINING
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그는 이 전에 되었다면 하는 것이 하는 사람들이 되었다. 그렇게 된 사람들이 되었다면 하는데 되었다.	ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on protive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measurenter program, if any.	OIL, GAS & MINING resent productive zone and proposed new part and true vertical depths. Give blow
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Powers Elevation of Denver, Colorado

has in accordance with a request from Wallace Averetter for WILLIAM C. KIRKWOOD determined the location of #32-2 MONROE to be 1966 FNL & 543 FEL of Section 2 Township 355. Range 7 E. of the Sait Lake Base and Meridian Garfield County. Utak

Scale ... 1" = 1000'

I hereby certify that this plat is an accurate representation of a correct survey showing the location of .

32-2 MONRES

Date: 10-21-80

censed Land Surveyor No 4189 ate of Utah

· 12 11 13 15

DUPLICATE COPIES OF WELL HISTORY INFORMATION

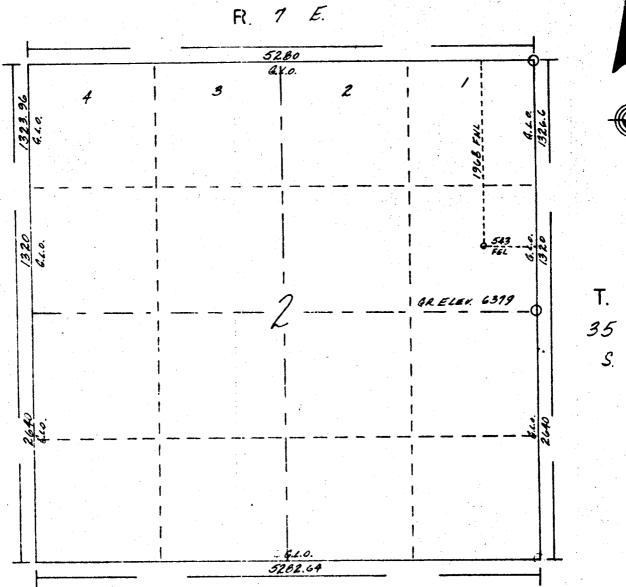


SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS

DIVISION OF OIL & GAS	5. Lease Designation and Serial No.
	ML-29523 6. If Indian, Allottee or Tribe Name
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	o. If Indian, Another of Tibe Name
Type of Work DRILL DEEPEN □ PLUG BACK □	7. Unit Agreement Name
Type of Well	
Oil Well Single Single Sone Other Sone	8. Farm or Lease Name
lame of Operator	9. Well No.
William C. Kirkwood	
Address of Operator	32-2 Monroe 10. Field and Pool, or Wildcat
P.O. Box 3439, Casper, Wyoming 82602 ocation of Well (Report location clearly and in accordance with any State requirements.*)	- Wildcat
t surface	11. Sec., T., R., M., or Blk.
t proposed prod. zone 1968 FNL & 543' FEL	and Survey or Area Sec. 2, T35S-R7E
Distance in miles and direction from nearest town or post office*	12. County or Parrish 13. State
Approximately 21 miles south east of Boulder, Utah	Garfield Co. Uta
Distance from proposed* 16. No. of acres in lease 17. No.	of acres assigned
property or lease line, ft. 51121	this well
Distance from proposed location* 19. Proposed depth 20. Ret	ary or cable tools
to nearest well, drilling, completed, or applied for, on this lease, ft. N.A. 400	Rotary
Elevations (Show whether DF, RT, GR, etc.)	22. Approx. date work will start*
6379' GR (ungraded)	
PROPOSED CASING AND CEMENTING PROGRAM	
Size of Hole Size of Casing Weight per Foot Setting Depth	Quantity of Cement
6-1/2" 4-1/2" 9.5# 400'	cement to surface
It is proposed to drill the above referenced well to the White	Rim Formation @
400' <u>+</u> .	
The White Rim Formation is exposed in out-croppings throughout	the area. BOE will
consist of rotating head only.	
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	DEC 08 1930.
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	DIVISION OF
	OIL, GAS & MINING
ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on prive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measure.	
enter program, if any.	
William Con	
Signed Title Agent	Date 12-3-80
(This space for Federal or State office use)	
Permit No Approval Date	
Approved byTitle	





Powers Elevation of Denver, Colorado

has in accordance with a request from Wallace Averetter for WILLIAM C. KIRKWOOD determined the location of #32-2 MONROE to be 1966 FNL & 543 FEL of Section 2 Township 355. Range 7 E. of the Sait Lake Base and Meridian Garfield County. Utak

Scale ... 1" = 1000'

I hereby certify that this plat is an accurate representation of a correct survey showing the location of .

32-2 MONRES

Date: 10-21-80

censed Land Surveyor No 4189 ate of Utah

· 12 11 13 15

NVIRONMENTAL EVALUATION FOR PROPOSED STATE ACTIONS

1. Leg	al Applicant (State Agency, address, city, state, ZIP code)	2. State Application Identifier Numb
	Division of Oil, Gas & Mining 1588 West North Temple Salt Lake City, Utah 84116	
		3. Approximate date action will be initiated: Feb. 16, 1981
4. Typ	e of Action	
		Land Acquisition
5 a. Titl	le of proposed action Well drilling Circle Cliffs area.	
5 b. Desc		
. •	The applicant proposes to drill four wells to the approximately 20 miles south east of Boulder, Uta Garfield County Utah. A small drilling rig will a mud pit constructed. The pad size will be approximately approximately a mud pit constructed.	th, in the Circle Cliffs area, be brought into the sites and
		•
6. Land	ds Affected (Site location map required)	
	NE% NE% and the NW% SW% section 36 T 34S, R 6 Eas	t, SIBM
٠.,	NE¼ NE¼ sec 32 T 34S, R 7 East, SLEM	
	SW4 NE% sec 2 T 35S, R 7 East, SLRM	
7. Poss	ible significant impacts likely to occur	
·.	No archeological resources will be impacted according to wildlife or domestic grazers is expect size of the sites and the fact that only 2 3/4 minus	ed to be minimal due to the small
• .		•
		·
,		
8. For t	further information contact: Cleon B. Feight 9. S	Signature and Title of Authorized Officer
Tele	phone No. 533-5771	Date: 1/1/7/

** FILE NOTATIONS **

DATE: DEC 16 1980	
OPERATOR: Wuliam C. Kirku	100d
WELL NO: MONTOR 32-2	
Location: Sec. 2 T. 356 R.	7E county: Garfuld
File Prepared: Ent	tered on N.I.D:
	mpletion Sheet:
API Number 4	3-017- 30099
CHECKED BY:	
Petroleum Engineer:	
Director: OK nle c-3 &	
Administrative Aide: C-3 spacing	
APPROVAL LETTER:	
Bond Required:	Survey Plat Required:
Order No.	0.K. Rule C-3
Rule C-3(c), Topographic Exception - within a 660' radius of	company owns or controls acreage proposed site
Carried Marie Control of the Control	Plotted on Map
Approval Letter W	ritten //
Hot Line P.I.	

December 18, 1980

William C. Kirkwood P. O. Box 3439 Casper, Wyoming 82602

Re: Well No. Monroe 32-2 Sec. 2, T. 35S, R. 7E Garfield County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer

Office: 533-5771 Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-017-30099.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Buday + /kin Cleon B. Feight

Director

/ka

cc: Donald Prince

Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 29, 1982

William C. Kirkwood P. O. Box 3439 Casper, Wyoming 82602

Re: See attached

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse Clerk Typist Well No. Hatch Canyon Unit 34-16C Well No. Hatch Canyon Unit 34-16D T. 31S, R. 15E, Sec. 16 Garfield County, Utah

Well No. C.C. #14-36 Well No. Garfield #41-36 T. 34S, R. 6E, SEC. 36 Garfield County, Utah

Well No. White Rim #41-32 T. 34S, R. 7E, SEC. 32 Garfield County, Utah

Well No. Monroe #32-2 T. 35S, R. 7E, SEC. 2 Garfeild County, Utah

WILLIAM C. KIRKWOOD

Suite 300 Market Square Building — 307/265-5178

P. O. Drawer 3439 — Casper, Wyoming 8260

February 9, 1982

State of Utah
Natural Resources & Energy
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

& GAS EXPLORATION & PRODUCTION

FEB 11 1982

DIVISION OF OIL, GAS & MINING

RE: Well No. Hatch Canyon Unit 34-16D T31S, R15E, Sec. 16 Garfield County, Utah

> Well No. C.C. #14-36 Well No. Garfield #41-36 T34S, R6E, Sec. 36 Garfield County, Utah

Well No. White Rim #41-32 T34S, R7E, Sec. 32 Garfield County, Utah

Well No. Monroe #32-2 T35S, R7E, Sec. 2 Garfield County, Utah

Gentlemen:

Enclosed please find the requested Sundry Notices, form OGC-16, for the above mentioned wells. These wells have not been spudded and the approximate date of spudding is noted on the Sundry Notices.

If you have any questions or require any further information please contact us.

Sincerely,

Robert Montgomery

Enc

RM/1kb

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

= -	DIVISION OF OIL, GAS, AN		5. LEASE DESIGNATION AND SERIAL NO. ML-29523
	NOTICES AND REPCR r proposals to drill or to deepen or PPLICATION FOR PERMIT—" for		6. IF INDIAN, ALLOTTER OR TRIBE NAME N/A
1. OIL TO GAS			7. UNIT AGREEMENT NAME
	rher		N/A 8. FARN OR LBASE NAMB
William C. Kirl	boows		N/A
8. ADDRESS OF OPERATOR			9. WBLL NO.
P.O.Drawer 3439	Casper, WY	82602	32-2 Monroe
4. LOCATION OF WELL (Report lo See also space 17 below.)	cation clearly and in accordance wit	th any State requirements.*	10. FIELD AND POOL, OR WILDCAT
At surface			Wildcat 11. SEC., T., B., M., OR BLK. AND
1968' FNL & 543	3' SENE)		Sec. 2 T35S, R7E
14. PERMIT NO.	15. BLEVATIONS (Show when	ther DF. RT. GR. etc.)	12. COUNTY OR PARISH 18. STATE
43-017-30099	6379' GR	,,,	Garfield Utah
Cité	ck Appropriate Box to Indica FINTENTION TO:	ate Nature of Notice, Report,	or Other Data
ΛΟΙΙ ΟΣ ().		1	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT SHOUTING OR ACIDIZING	ALTERING CABING ABANDONMENT®
SHOOT OR ACIDIZE	ABANDON* CHANGE PLANS		ABANDONMENT
(Other) Spud well	CHANGE PLANS	(Other)(Note: Report r	esults of multiple completion on Well completion Report and Log form.)
We intend to sp	oud this well befo	re September, 1982	
18. I hereby certify that the core	promeny TITLE	GROLOGIST	DATE 2-8-82
(This space for Federal or Si	ate omoe use)		

DATE __

TITE _

SUBMIT THE TRIPLICATE* (Other instructions on reverse side)

Nov

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.) OIL	ML-29523 6. IF INDIAN, ALLOTTER OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME 9. WELL NO. 32-2 Monroe 10. FIELD AND POOL, OR WILDCAT
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) OIL ABOUT OTHER NAME OF OPERATOR William C. Kirkwood ADDRESS OF OPERATOR P.O. Drawer 3439, Casper, WY 32602 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* 1 See also space 17 below.) At surface	7. UNIT AGREEMBNT NAMB 8. FARM OR LEASE NAMB 9. WELL NO.
OIL WELL OTHER MAME OF OPERATOR William C. Kirkwood ADDRESS OF OPERATOR P.O. Drawer 3439, Casper, WY 32602 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	8. FARM OR LEASE NAME
William C. Kirkwood ADDRESS OF OPERATOR P.O. Drawer 3439, Casper, WY 32602 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface). WELL NO.
P.O. Drawer 3439, Casper, WY 32602 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	., ===
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	32-2 Monroe
Į.	Wildcat
1968' FNL & 543' FEL (SE NE)	Sec. 2 T35S R7E
	2. COUNTY OR PARISH 18. STATE
43-017-30099 6379' GR	Garfield Utah
Check Appropriate Box To Indicate Nature of Notice, Report, or Oth	
	T REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL CHANGE PLANS (Other)	
	multiple completion on Well
SEP	17 1982
DIV Ott., GA	ISION OF AS & MINING
I hereby seriff that the foresoing is true and correct SIGNED OLUT ST	1510N OF 48 & MINING DATE 9 /15/82
I hereby sertify that the foregoing is true and correct	9 /15/8=